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NOTICE

Dear Valued Customers,

Incentive-Based Regulation (IBR) in Kulim Hi-Tech Park (KHTP)

- 1) Tariff Rates in KHTP under Regulatory Period 3 (RP3) from 1st January 2025 to 31st December 2027**
- 2) Imbalance Cost Pass-Through (ICPT) Tariff Surcharge under Regulatory Period 2 (RP2) from 1st Jan 2025 to 30th June 2025.**

On 24th December 2024, Government of Malaysia (GoM) have announced approval of the electricity tariff rates at Kulim Hi-Tech Park (KHTP) under the IBR mechanism for RP3 starting on 1 January 2025 to 31 December 2027.

2. The new tariff rates as approved by GoM is as per Appendix 1.
3. GoM also announced the decision to implement targeted application of ICPT for customers in Kulim Hi-Tech Park for the period between 1st January 2025 and 30th June 2025 as follows:
 - i. Domestic customers with electricity consumption of 1,500 kWh and below ($\leq 1,500$ kWh) will not be charged any surcharge and the tariff will be maintained as NUR's domestic user rate and tariff block.
 - ii. Domestic consumers with electricity consumption exceeding 1,500 kWh ($> 1,500$ kWh) will be charged the ICPT surcharge at the rate of 7.57 sen/kWh.
 - iii. Non-domestic users will be charged a surcharge at the rate of 7.57 sen/kWh for all electricity units consumed.
4. The ICPT mechanism is a part of an Incentive Based Regulatory ("IBR") framework for setting and adjusting electricity tariff rates. Under this mechanism, basic electricity tariff rates for each Regulatory Period (RP) are determined by setting the price of fuel benchmarks during that period. Any actual cost difference against the fuel benchmark in the tariff setting will be adjusted every six months under the ICPT mechanism either in the form of surcharges or rebates depending on fuel costs and other generation costs during that period.
5. NUR wishes to reiterate that the impact of ICPT implementation is neutral on NUR and does not have any effect on its business and financial position.

Please contact the undersigned should you require any further clarification.

Thank you.

Yours sincerely,

Ir. Chan Chee Hong
Head of Distribution

Head Office :

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PEMBERITAHUAN

Pelanggan yang dihormati sekalian,

Perlaksanaan *Incentive-Based Regulation* (IBR) di Kulim Hi-Tech Park (KHTP)

- 1. Kadar Tarif di KHTP di bawah Tempoh Kawal Selia 3 (*Regulatory Period 3 – RP3*) dari 1 Januari 2025 hingga 31 Disember 2027**
- 2. Surcaj Tarif *Imbalanced Cost Pass-Through* (ICPT) di bawah Tempoh Kawal Selia 2 (*Regulatory Period 2 – RP2*) dari 1 Jan 2025 hingga 30 Jun 2025.**

Pada 24 Disember 2024, Kerajaan Malaysia telah mengumumkan kelulusan kadar tarif elektrik di Kulim Hi-Tech Park (KHTP) di bawah mekanisme IBR untuk RP3 bermula pada 1 Januari 2025 hingga 31 Disember 2027.

- Kadar tarif baharu seperti yang diluluskan oleh Kerajaan adalah seperti di Lampiran 1.
- Pihak Kerajaan Malaysia juga telah mengumumkan perlaksanaan secara bersasar pelarasan tarif elektrik di bawah mekanisme ICPT bagi tempoh 1 Januari 2025 hingga 30 Jun 2025 seperti berikut:
 - Pengguna domestik dengan penggunaan elektrik 1,500 kWj dan ke bawah ($\leq 1,500$ kWj) tidak akan dikenakan sebarang surcaj dan tarif dikekalkan sebagaimana kadar dan blok tarif pengguna domestik NUR.
 - Pengguna domestik dengan penggunaan elektrik melebihi 1,500 kWj ($>1,500$ kWj) akan dikenakan surcaj pada kadar 7.57 sen/kWj.
 - Pengguna bukan domestik akan dikenakan surcaj pada kadar 7.57 sen/kWj bagi kesemua unit penggunaan elektrik.
- Mekanisma ICPT merupakan sebahagian daripada rangka-kerja *Incentive Based Regulation* ("IBR") bagi menetapkan dan melaraskan tarif tenaga elektrik. Di bawah mekanisma ini, kadar tariff asas elektrik bagi sesuatu tempoh akan ditetapkan berdasarkan unjuran harga bahan api untuk tempoh tersebut. Sebarang perbezaan harga sebenar bahan api berbanding harga rujukan akan dilaraskan setiap enam bulan di bawah mekanisma ICPT sama ada dalam bentuk surcaj atau rebat, bergantung kepada cost bahan api dan lain-lain kos penjanaan untuk tempoh tersebut.
- Kami ingin menekankan di sini yang perlaksanaan mekanisma ICPT adalah neutral dari segi kewangan untuk NUR.

Sila berhubung dengan pihak kami sekiranya anda memerlukan sebarang penjelasan lanjut.

Sekian.

Terima kasih.

Ir. Chan Chee Hong
Ketua Bahagian Pembahagian

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NUR Distribution Sdn Bhd
Jadual Tarif berkuat-kuasa dari 1 Januari 2025 hingga 31 Disember 2027
Tariff Schedule effective 1st January 2025 to 31 December 2027

Tariff	Units	Tariff Rates
N1 - Domestic		
0-200	sen/kWh	21.80
201-300	sen/kWh	39.99
301-600	sen/kWh	61.79
601-900	sen/kWh	65.38
901 onwards	sen/kWh	68.37
N2 - Low Voltage Commercial		
0-200 kWh	sen/kWh	47.04
More than 200 kWh	sen/kWh	45.31
N3 - High Voltage General Commercial		
For each kilowatt of Maximum Demand	RM/kW	54.82
For all kWh	sen/kWh	34.30
N4 - Low Voltage Industrial		
For overall monthly consumption		
between 0-200 kWh per month	sen/kWh	41.82
More than 200 kWh	sen/kWh	47.18
N5- High Voltage (33/11kV) General Industrial		
Industrial Tariff		
For each kilowatt of Maximum Demand per month	RM/kW	66.36
For all kWh	sen/kWh	34.32
N6- High Voltage (33/11kV) Peak / Offpeak Industrial		
Industrial Tariff		
For each kilowatt of Maximum Demand per month during the peak period	RM/kW	60.45
For all kWh during peak period	sen/kWh	34.36
For all kWh during off peak period	sen/kWh	34.16
N8- High Voltage (132kV) Peak / Offpeak Industrial		
Industrial Tariff		
For each kilowatt of Maximum Demand per month during the peak period	RM/kW	62.59
For all kWh during peak period	sen/kWh	34.36
For all kWh during off peak period	sen/kWh	34.16
N10- Public & Street Lighting		
For all kWh (excluding maintenance)	sen/kWh	24.68



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31st December 2024

Our Ref: Comm/Com.Doc/Tariff/2025-2027/L-24C31.IndustrialCustomers

To All NUR Industrial and Commercial Customers.

Dear Sir / Madam,

Incentive-Based Regulation (IBR) in Kulim Hi-Tech Park (KHTP)

- 1) Tariff Rates in KHTP under Regulatory Period 3 (RP3) from 1st January 2025 to 31st December 2027**
- 2) Imbalance Cost Pass-Through ("ICPT") Tariff Surcharge under Regulatory Period 2 (RP2) from 1st Jan 2025 to 30th June 2025.**

On 24th December 2024, Government of Malaysia (GoM) have announced approval of the electricity tariff rates at Kulim Hi-Tech Park (KHTP) under the IBR mechanism for RP3 starting on 1st January 2025 to 31st December 2027

2. The new tariff rates as approved by GoM is as per Appendix 1.
3. GoM also announced that the ICPT for all non-domestic electricity customers in KHTP **from 1st Jan 2025 until 30th June 2025** will be at a **surcharge of 7.57 sen/kWh**. The surcharge of 7.57sen/kWh is derived from fuel and grid import costs variances in H2 2024 against the RP2 reference prices.
4. The ICPT mechanism is a part of an Incentive Based Regulatory ("IBR") framework for setting and adjusting electricity tariff rates. Under this mechanism, basic electricity tariff rates for each Regulatory Period (RP) are determined by setting the price fuel benchmark during that period. Any actual cost difference against the fuel benchmark in the tariff setting will be adjusted every six months under the ICPT mechanism either in the form of surcharges or rebates depending on fuel costs and other generation costs during that period.
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Chan Chee Hong
Head of Distribution

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Appendix 1

NUR Distribution Sdn Bhd

Tariff Schedule effective 1st January 2025 to 31 December 2027

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